Table 1. U.S. Petroleum Balance Sheet, Week Ending 11/10/2023

Between Oterster	Current		Week Ago		Year Ago				
Petroleum Stocks (Million Barrels)	Week 11/10/23	11/3/23	Difference	Percent Change	11/11/22	Difference	Percent Change		
Crude Oil	790.6	787.0	3.6	0.5	827.5	-36.8	-4.5		
Commercial (Excluding SPR) ¹	439.4	435.8	3.6	0.8	435.4	4.0	0.9		
Strategic Petroleum Reserve (SPR)	351.3	351.3	0.0	0.0	392.1	-40.8	-10.4		
Total Motor Gasoline ³	215.7	217.2	-1.5	-0.7	207.9	7.7	3.7		
Reformulated	0.0	0.0	0.0	11.1	0.0	0.0	-20.0		
Conventional	15.3	16.8	-1.5	-9.0	15.9	-0.6	-3.9		
Blending Components	200.3	200.4	0.0	0.0	192.0	8.4	4.4		
Fuel Ethanol	21.0	21.0	0.0	-0.2	21.3	-0.3	-1.6		
Kerosene-Type Jet Fuel Distillate Fuel Oil ³	36.7	38.9	-2.1	-5.5	37.3	-0.6	-1.5		
Distillate Fuel Oil ³	106.6	108.0	-1.4	-1.3	107.4	-0.8	-0.7		
15 ppm sulfur and Under ³	96.8	98.3	-1.5	-1.6	96.3	0.5	0.5		
> 15 ppm to 500 ppm sulfur	2.4	2.2	0.3	12.2	2.6	-0.2	-8.5		
> 500 ppm sulfur	7.4	7.5	-0.1	-2.0	8.4	-1.1	-12.6		
Residual Fuel Oil	26.9	27.6	-0.7	-2.7	29.4	-2.5	-8.6		
Propane/Propylene4	99.7	98.4	1.3	1.3	87.8	11.9	13.6		
Other Oils ⁵	317.8	316.9	0.9	0.3	290.3	27.5	9.5		
Unfinished Oils	90.0	89.6	0.3	0.4	84.3	5.7	6.7		
Total Stocks (Including SPR) ^{2,3,4}	1,614.9	1,615.0	-0.1	0.0	1,608.9	6.1	0.4		
Total Stocks (Excluding SPR) ^{3,4}	1,263.7	1,263.7	-0.1	0.0	1,216.7	46.9	3.9		

(3) Lower 48 12	13,200 33 436	Difference 0 -4 0	11/11/22 Crude O 12,100 448	Difference bil Supply	11/10/23	Week Ending 11/11/22	Percent Change	11/10/23	11/11/22	Percent Change
(1) Domestic Production ⁶	00 13,200 33 436 00 12,800 15 –	0 -4 0	Crude O	oil Supply	11/10/23	11/11/22		11/10/23	11/11/22	Change
(2) Alaska	33 436 00 12,800 15 –	-4 0	12,100							
(2) Alaska	33 436 00 12,800 15 –	-4 0		1 100						
(3) Lower 48	12,800 15 –	0	448	1,100	13,200	12,025	9.8	12,497	11,892	5.1
(4) Transfers to Crude Oil Supply	15 –			-16	433	443	-2.2	427	438	-2.5
			11,700	1,100	12,800	11,625	10.1	12,086	11,476	5.3
(5) Alaskan NGL production /	37 –	715	-	715	179	_	0.0	16	_	0.0
		37	-	37	9	-	0.0	1	-	0.0
(6) Natural Gasoline, Condensate, and					.=0					
	78 –	678	- 4 007	678	170	-	0.0	15	-	0.0
	84 1,869	-385	1,697	-213 814	1,515	1,991	-23.9	2,302	2,868	-19.7
	6,394 6,394	-21 -21	5,559 5.559	814	6,301 6,301	6,100 6,100	3.3 3.3	6,488 6.488	6,310 6,310	2.8 2.8
(10) Imports by SPR	0 0,394	-21 0	5,559	814	0,301	6,100	0.0	0,488	0,310	0.0
(11) Imports by SPR(11) Imports into SPR by Others	0 0	0	0	0	0	0	0.0	0	0	0.0
	89 4,525	364	3,862	1,027	4,786	4,109	16.5	4,186	3,442	21.6
	13 1,981	-1,468	-1,357	1,870	700	-536	10.5	-24	-584	21.0
	13 1,981	-1,468	-1,337	1,285	700	-71	==	42	-36 4 58	==
(15) SPR Stock Change	0 0	0	-586	586	0	-465		-67	-642	
	12 2,147	-1,635	997	-485	1,075	1,328		991	549	
	99 15,235	164	16,152	-753	15,269	15,880	-3.8	15,830	15,892	-0.4
(17) Crade Chimparto Homoros minima	10,200	101		Supply	10,200	10,000	0.01	10,000	10,002	0.1
(18) Production	90 8,739	6,697	8,281	6.740	3,969	8.348	75.6	2,438	8.008	11.0
	64 6.445	219	6.031	633	1,666	6.087	0.0	149	5.812	0.0
(20) Renewable Fuels/Oxygenate Plant 1	46 1,322	24	1,214	132	1,330	1,241	7.2	1,272	1,192	6.8
(21) Fuel Ethanol	1,042	5	1,011	36	1,045	1,034	1.1	1,019	1,005	1.4
	99 280	19	203	96	284	207	37.2	253	187	35.8
(23) Refinery Processing Gain	80 972	8	1,036	-56	973	1,020	-4.5	1,017	1,005	1.2
	45 -4,296	-49	-3,731	-614	-4,466	-3,870		-4,154	-3,785	
	1,901	-256	2,294	-649	1,682	2,137	-21.3	2,022	2,059	-1.8
(26) Exports 12 5	90 6,197	-207	6,025	-35	6,149	6,008	2.4	6,176	5,844	5.7
(27) Stock Change (+/build; -/draw) ^{3,13}	22 -1,815	1,293	-163	-359	-787	-276		124	14	
	30 229	1	222	7	229	223		214	222	
(29) Transfers to Crude Oil Supply ¹⁵	15 –	-715	_	-715	-179		0.0	-16	_	_
			Products	Supplied						
(30) Total 16 20 (31) Finished Motor Gasoline 17 8	80 21,722	-1,642	21,087	-1,007	20,443	20,856	-2.0	20,196	20,323	-0.6
(31) Finished Motor Gasoline 17	9,492	-544	8,742	206	9,000	8,836	1.9	8,858	8,745	1.3
(32) Kerosene-Type Jet Fuel 1	93 1,821	-29	1,649	144	1,763	1,547	14.0	1,621	1,539	5.3
	09 4,298	-189	3,863	245	4,039	4,040	0.0	3,819	3,950	-3.3
	71 228	143	409	-38	275	298	-7.9	232	338	-31.3
(35) Propane/Propylene ¹⁸	54 1,291	-437	943	-89	977	975	0.2	961	1,118	-14.0
(36) Other Oils ¹⁹	05 4,591	-586	5,481	-1,475	4,389	5,160	-14.9	4,704	4,633	1.5
		Net Imp	orts of Crude a	nd Petroleum	Products					
(33) Total2	61 -2,427	-434	-2,033	-827	-2,951	-1,880	57.0	-1,853	-917	101.9

3

C. 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.

8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of

Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components

Formerly known as natural das Eliquias Froduction, prior to during 4, 2010, this includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).

12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.

Includes monthly adjustments for hydrogen and other hydrogen production.

Includes monthly adjustments for hydrogen and other hydrocarbon production.

15 Total barriels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).

16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) – Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29). 17 See Table 2, footnote #3.

18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).

19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers. Data source: See page 29.

⁼ Data Not Available

Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

Includes non-U.S. stocks held under foreign or commercial storage agreements.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix

⁵ Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

5 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models." Weekly Production of total NGL in Alaska as reported on EIA-806.

condensate then multiply the total by -1.

9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.